

STATUS OF POWER OPERATIONS						
<i>For the week ending Jan. 26, 2001</i>						
STREAMFLOW CONDITIONS (in percent of 60 year average)		Nov.	Dec.	Jan.	Feb.	Mar.
2000-2001 Natural Streamflow at The Dalles		69.1%	60.1%	58.3%*		
Critical Year Natural Streamflow at The Dalles		57.0%	54.2%	42.0%	48.4%	54.8%
1995-2000 Average Natural Streamflow at The Dalles		112.8%	125.2%	135.8%	160.7%	149.0%
Average flows below Bonneville Jan. 18-24		139.2 kcfs				
Avg. tailwater elev. below Bonneville Jan. 18-24		12.2 ft				
FEDERAL HYDRO GENERATION		Nov.	Dec.	Jan.	Feb.	Mar.
2000-2001 Federal Hydro Generation		7,316	7,971	6,500 – 7,500*		
1995-2000 Average Federal Hydro Generation		8,066	10,620	11,629	11,706	11,246
HISTORIC PRICES(Dow Jones month average)		Nov.	Dec.	Jan.	Feb.	Mar.
2000-2001 Mid-C Prices in \$/megawatt-hour		\$161	\$465	\$180 - \$225*		
1997-2000 Mid-C Prices in \$/megawatt-hour		\$27	\$26	\$21	\$17	\$19
Dow Jones HLH firm Mid-C Prices						
For week ending Jan. 25 in \$/megawatt-hour		\$307.6 - \$393.6				
PRECIPITATION AND TEMPERATURES						
Precipitation above The Dalles as % of Avg		49%	57%	39%**		
Load Center temperature departures		-4.4	-1.7	+2.8**		
VOLUME FORECAST (as percent of average)		n/a	n/a	Jan.		
2001 Snowpack as % of Average				59%		
Mid-month Jan-Jul Volume Forecast at The Dalles (MAF)				71.8		
--average Jan.-Jul. vol. used by NWS is 105.9 MAF						
--lowest Jan.-Jul. vol. on record is 53.8 MAF						
--critical Jan.-Jul. vol. is 69.4 MAF						
Energy acquired by BPA from DSIs and purchases		Jan.	Feb.			
Grand Total of energy acquired from DSIs and purchases in MW		1,310	370			
POWER EXCHANGED WITH CALIFORNIA Jan. 18-24						
Power sent to California ISO in MWh		50,170				
Power returned from California ISO in MWh		65,864				
Amount ISO owes BPA in MWh		118,249				
*Includes observed data and forecasted						
** Observed data for the month to date (22 nd of January)						

BPA acquired roughly 1,200MW for the month of January through curtailments, purchases of energy remarketed by DSIs and forward purchases of energy.

Reservoir elevations

DATE:	01/25/01	01/18/01	TOTAL	AVG WKLY	
PROJECT	CURRENT ELEV (ft.)	PREVIOUS ELEV (ft.)	DRAFT(-) FILL(+)(ft.)	OUTFLOW (kcfs)	
Libby	2408.4	2410.0	-1.6	6.8	
Horse	3511.6	3513.3	-1.7	2.7	
Coulee	1244.1	1249.0	-4.9	88.6	
Dworshak	1513.1	1516.5	-3.4	4.0	

Status of conservation efforts: During the past week, BPA has funded ads in various Northwest newspapers informing the public of measures they can take to conserve electricity. These include:

BPA has funded running the governors' ads in the following papers:

Oregonian	Seattle Times/PI	Medford Tribune
Salem Statesman	Eugene Register Guard	The Columbian (Vancouver, WA)
Tacoma News Tribune	The Olympian	Spokesman Review
Yakima Herald	Tri-City Herald	Bend Bulletin
Ruralite		

BPA and Clallam County PUD each paid half the cost of running the governors' ad and the cat ads in the following papers:

Sequim Gazette	Peninsula Daily News
Forks Forum	Peninsula Herald